COMMONWEALTH OF KENTUCKY

BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of:

PETITION OF COLUMBIA GAS OF KENTUCKY

FOR AUTHORITY TO ADJUST RATES IN

ACCORDANCE WITH THE PURCHASED GAS

ADJUSTMENT PROCEDURE

)

CASE NO. 7273-J

)

ORDER

On April 23, 1979, this Commission issued its Final Order in Case No. 7273, approving certain adjustments in the rates of Columbia Gas of Kentucky, (Columbia), and providing under certain conditions for further adjustment of rates when the wholesale cost of gas is increased or decreased.

On June 5, 1980, Columbia, the Applicant, notified the Commission that its supplier, Columbia Gas Transmission Corporation (Transmission), has filed with the Federal Energy Regulatory Commission (FERC) decreased rates to be effective June 1, 1980.

On May 23, 1980, at Docket No. TA80-2-21, Transmission tendered for filing proposed changes in its FERC Gas Tariff, Original Volume No. 1, to become effective June 1, 1980.

The estimated annual decrease in revenue as a result of Columbia's filing of June 5, 1980, is \$2,167,646 or \$0.068 per MCF.

The Applicant, in compliance with its tariff and previous Orders of this Commission, submitted with its Notice certain information including verification of the rates and charges of its supplier.

After reviewing this evidence of record and being advised, the Commission is of the opinion and finds:

- 1. That the Applicant's supplier, Transmission, has filed for decreased rates to become effective June 1, 1980.
- 2. That the application filed June 5, 1980, reflected Transmission's rates as filed with FERC on May 23, 1980, at Docket No. TA80-2-21, and made effective June 1, 1980, by FERC.

3. That the Applicant's adjustment in rates under the Purchased Gas Adjustment provisions approved by the Commission in its Order in Case No. 7273, dated April 23, 1979, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after the date of this Order for all rate schedules.

IT IS THEREFORE ORDERED that the Purchased Gas Adjustment sought by the Applicant as set out in Appendix "A" attached hereto and made a part hereof, be and the same, is hereby approved to be effective with gas supplied on and after the date of this Order.

IT IS FURTHER ORDERED that within thirty (30) days after the date of this Order, Applicant shall file with this Commission its revised tariff sheets setting out the rates approved herein.

IT IS FURTHER ORDERED that the information furnished this Commission by Applicant on June 5, 1980, constitutes full compliance with the Commission's requirements and Order in Case No. 7273, and any other information ordinarily required to be filed under the Commission's regulations is hereby waived.

Done at Frankfort, Kentucky, this 31st day of July, 1980.

For the Commission

ENERGY RECULATORY COMMISSION

ATTEST:

APPENDIX "A"

APPENDIX TO AN ORDER OF THE ENERGY REGULATORY COMMISSION IN CASE NO. 7273-J DATED JULY 31, 1980

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES:

Rate Schedule G-1	Rate Per M.C.F.
Residential	
First 1 MCF or less per month Next 49 MCF per month Next 50 MCF per month Next 100 MCF per month Next 800 MCF per month Over 1,000 MCF per month Minimum Monthly Charge Commercial and Industrial	\$4.611 3.335 3.285 3.255 3.225 3.205 \$4.61
First 1 MCF or less per month Next 49 MCF per month Next 50 MCF per month Next 100 MCF per month Next 800 MCF per month Over 1,000 MCF per month Minimum Monthly Charge	\$4.836 3.486 3.436 3.406 3.376 3.356 \$4.83
Rate Schedule AC-1: (Canceled)	
Rate Schedule FC-1	
<u>Firm</u>	
First 1,000 MCF per month Over 1,000 MCF per month	\$3.287 3.237
Curtailable	
All Volume	\$3.087
Rate Schedule FI-1	
Firm	
First 5,000 MCF per month Over 5,000 MCF per month	\$3.234 3.204
Interruptible	
All Volume	\$3.024

RATE SCHEDULE FI-2	Ra	te Per M.C
Firm		
First 50,000 MCF per month Over 50,000 MCF per month		\$3.133 3.063
Interruptible		
All Volume		\$2.973
Rate Schedule IS-1		
April through November		
For all Volumes delivered each month including average monthly Winter Vol		\$3.433
For all Volumes in excess of the ave Winter Volumes	rage monthly	\$3.033
December through March		
All MCF		\$3.433
Rate Schedule IUS-1		
All Volumes		\$3.078
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